

1 **Senate Bill No. 39**

2 (By Senator Klempa)

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4 [Introduced January 11, 2012; referred to the Committee on

5 Energy, Industry and Mining; and then to the Committee on

6 Finance.]

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**FISCAL
NOTE**

11 A BILL to amend and reenact §11-13A-3a of the Code of West

12 Virginia, 1931, as amended, relating to imposition of an

13 additional ten percent tax on gas severed from Marcellus Shale

14 or by fracturing if sold or transported out of the state; and

15 providing for the distribution of the taxes on gas severed

16 from Marcellus Shale or by fracturing if sold or transported

17 out of the state.

18 *Be it enacted by the Legislature of West Virginia:*

19 That §11-13A-3a of the Code of West Virginia, 1931, as

20 amended, be amended and reenacted to read as follows:

21 **ARTICLE 13A. SEVERANCE AND BUSINESS PRIVILEGE TAX ACT.**

22 **§11-13A-3a. Imposition of tax on privilege of severing natural**

23 **gas or oil; Tax Commissioner to develop a uniform**

24 **reporting form.**

1 (a) *Imposition of tax.* -- For the privilege of engaging or
2 continuing within this state in the business of severing natural
3 gas or oil for sale, profit or commercial use, there is hereby
4 levied and shall be collected from every person exercising such
5 privilege an annual privilege tax: *Provided*, That effective for
6 all taxable periods beginning on or after January 1, 2000, there is
7 an exemption from the imposition of the tax provided in this
8 article on the following: (1) Free natural gas provided to any
9 surface owner; (2) natural gas produced from any well which
10 produced an average of less than five thousand cubic feet of
11 natural gas per day during the calendar year immediately preceding
12 a given taxable period; (3) oil produced from any oil well which
13 produced an average of less than one-half barrel of oil per day
14 during the calendar year immediately preceding a given taxable
15 period; and (4) for a maximum period of ten years, all natural gas
16 or oil produced from any well which has not produced marketable
17 quantities of natural gas or oil for five consecutive years
18 immediately preceding the year in which a well is placed back into
19 production and thereafter produces marketable quantities of natural
20 gas or oil.

21 (b) *Rate and measure of tax.* -- The tax imposed in subsection
22 (a) of this section shall be five percent of the gross value of the
23 natural gas or oil produced, as shown by the gross proceeds derived
24 from the sale thereof by the producer, except as otherwise provided

1 in this article.

2 (c) *Tax in addition to other taxes.* -- The tax imposed by this
3 section shall apply to all persons severing gas or oil in this
4 state, and shall be in addition to all other taxes imposed by law.

5 (d) (1) The Legislature finds that in addition to the
6 production reports and financial records which must be filed by oil
7 and gas producers with the State Tax Commissioner in order to
8 comply with this section, oil and gas producers are required to
9 file other production reports with other agencies, including, but
10 not limited to, the office of oil and gas, the Public Service
11 Commission and county assessors. The reports required to be filed
12 are largely duplicative, the compiling of the information in
13 different formats is unnecessarily time consuming and costly, and
14 the filing of one report or the sharing of information by agencies
15 of government would reduce the cost of compliance for oil and gas
16 producers.

17 (2) On or before July 1, 2003, the Tax Commissioner shall
18 design a common form that may be used for each of the reports
19 regarding production that are required to be filed by oil and gas
20 producers, which form shall readily permit a filing without
21 financial information when such information is unnecessary. The
22 commissioner shall also design such forms so as to permit filings
23 in different formats, including, but not limited to, electronic
24 formats.

1 (3) Effective July 1, 2006, this subsection shall have no
2 force or effect.

3 (e) Imposition of tax on gas from the Marcellus Shale or from
4 fracturing. -- For the privilege of engaging or continuing within
5 this state in the business of severing natural gas from the
6 Marcellus Shale or from fracturing a well for sale, profit or
7 commercial use outside the state, there is levied and shall be
8 collected from every person exercising such privilege an annual
9 privilege tax.

10 (f) Rate and measure of tax. -- The tax imposed in subsection
11 (e) of this section is ten percent of the gross value of the
12 natural gas produced, from the Marcellus Shale or from fracturing
13 a well as shown by the gross proceeds derived from the sale thereof
14 by the producer, except as otherwise provided in this article.

15 (g) Dedication of tax. -- The amount of taxes collected under
16 this section from persons engaging or continuing within this state
17 in the business of severing natural gas from the Marcellus Shale or
18 from fracturing a well for sale, profit or commercial use outside
19 the state, including any interest, additions to tax and penalties
20 collected under article ten of this chapter, less the amount of
21 allowable refunds and any interest payable with respect to the
22 refunds, shall be distributed as follows: (1) Ten percent of the
23 taxes collected to local county economic development; (2) ten
24 percent for water and sewer; (3) twenty percent for roads and

1 bridges; (4) ten percent for post-employment benefits (OPEB) debt;
2 and (5) fifty percent to the general revenue fund.

NOTE: The purpose of this bill is to increase the tax on gas severed from Marcellus Shale or by fracturing if sold or transported out of the state by an additional ten percent. The bill provides that the distribution of the taxes on gas severed from Marcellus Shale or by fracturing if sold or transported out of the state is: (1) Ten percent to local county economic development; (2) ten percent for water and sewer; (3) twenty percent for roads and bridges; (4) ten percent for post-employment benefits (OPEB) debt; and (5) fifty percent to the general revenue fund.

Strike-throughs indicate language that would be stricken from the present law, and underscoring indicates new language that would be added.